Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2017 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,573	52,177	182,964	21,356	28,296	286,366	9,238
Alaskan					-	13,103	423
Lower 48 States	-	-	-	-	-	273,264	8,815
Imports (PAD District of Entry)	29,160	75,679	90,922	9,547	37,272	242,580	7,825
Commercial	29,160	75,679	90,922	9,547	37,272	242,580	7,825
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	-
Net Receipts	1,713	-5,580	12,452	-12,746	4,160	-	-
Adjustments ¹	1,356	-560	10,488	1,018	4,989	17,290	558
Disposition							
Stock Change ²	382	-4,364	-9,843	-1,068	-3,417	-18,310	-591
Commercial	-	_	-9,552	_	-	-18,019	-581
SPR	-	-	-291	-	-	-291	-9
Refinery Inputs	33,420	119,644	286,060	20,123	77,608	536,855	17,318
Exports	0	6,437	20,609	120	525	27,691	893
Ending Stocks							
Total	16,155	144,453	928,331	21,618	50,720	1,161,277	
Commercial	16,155	144,453	249,448	21,618	50,720	482,394	
Refinery	12,263	14,146	47,681	2,699	23,202	99,991	
Tank Farms and Pipelines	3,892	130,307	201,767	18,919	24,287	379,172	
Cushing, Oklahoma		57,268				57,268	
Lease	-	-	-	_	-	-	
Alaskan Crude Oil In-Transit by Water	-	_	-	_	3,231	3,231	
SPR	_	_	678,883	_	_	678,883	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.5	
Percent of Total Petroleum Stocks (Percent)						34.0	
Days of Total Petroleum Net Imports (Days)						188	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	-	-	-	-	-	-
Imports	-	_	_	-	-	-	-
Imported by SPR	-	-	-	_	-	_	_
Imported for SPR by Others	-	_	_	_	_	-	_
Imports							
PAD District of Entry	29,160	75,679	90,922	9,547	37,272	242,580	7,825
PAD District of Processing	29,063	68,238	99,628	7.865	37,786	242,580	7,825

⁼ Not Applicable.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).